

Environmental Protection Agency

§ 52.1335

the basis for the TR Federal Implementation Plan under § 52.38(a), except to the extent the Administrator's approval is partial or conditional.

(2) Notwithstanding the provisions of paragraph (a)(1) of this section, if, at the time of the approval of Missouri's SIP revision described in paragraph (a)(1) of this section, the Administrator has already started recording any allocations of TR NO_x Annual allowances under subpart AAAAA of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart AAAAA of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_x Annual allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

(b)(1) The owner and operator of each source and each unit located in the State of Missouri and for which requirements are set forth under the TR NO_x Ozone Season Trading Program in subpart BBBB of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Missouri's State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under § 52.38(b), except to the extent the Administrator's approval is partial or conditional.

(2) Notwithstanding the provisions of paragraph (b)(1) of this section, if, at the time of the approval of Missouri's SIP revision described in paragraph (b)(1) of this section, the Administrator has already started recording any allocations of TR NO_x Ozone Season allowances under subpart BBBB of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart BBBB of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_x Ozone Season allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by

such approval of the State's SIP revision.

[76 FR 48369, Aug. 8, 2011, as amended at 76 FR 80775, Dec. 27, 2011]

§ 52.1327 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

(a) The owner and operator of each source and each unit located in the State of Missouri and for which requirements are set forth under the TR SO₂ Group 1 Trading Program in subpart CCCCC of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Missouri's State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under § 52.39, except to the extent the Administrator's approval is partial or conditional.

(b) Notwithstanding the provisions of paragraph (a) of this section, if, at the time of the approval of Missouri's SIP revision described in paragraph (a) of this section, the Administrator has already started recording any allocations of TR SO₂ Group 1 allowances under subpart CCCCC of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart CCCCC of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR SO₂ Group 1 allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

[76 FR 48369, Aug. 8, 2011]

§§ 52.1326–52.1334 [Reserved]

§ 52.1335 Compliance schedules.

(a) The compliance schedule for the source identified below is approved as a revision to the plan pursuant to § 51.104 and subpart N of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

MISSOURI

Source	Location	Regulation involved	Adopted date	Effective date	Final compliance date
Pilot Knob Pelleting Co	Pilot Knob, MO	V(10 CSR 10–3.050).	Oct. 19, 1977 ..	Immediately	Dec. 31, 1982.
Union Electric Labadie power plant ...	Labadie, MO ...	10 CSR 10–5.090 and 10 CSR 10–5.030.	June 20, 1979	July 20, 1979 ..	Mar. 1, 1984.
St. Joe Minerals Corp., Pea Ridge Iron Ore Facility.	Washington County, MO.	10 CSR 10–3.050.	Mar. 23, 1983	Mar. 23, 1983	Dec. 31, 1988.
St. Joe Minerals Corp., Pea Ridge Iron Ore Facility.dodo	Apr. 22, 1981 ..	Dec. 28, 1981	July 1, 1985.
Associated Electric Cooperative, Inc., Thomas Hill Power Plant—Unit 1.	Randolph County, MO.	10 CSR 10–3.060 and 10 CSR 10–3.080.	June 17, 1981	Jan. 12, 1982 ..	June 1, 1984.
American Oil Co. (AMOCO)	Sugar Creek, MO.	10 CSR 10–2.260.	Feb. 18, 1981	Oct. 1, 1981	June 1, 1982.
St. Joe Lead Co	Herculaneum, MO.	§ 203.050.1(5) RSM01978.	Aug. 15, 1980	Immediately	Oct. 27, 1984.
AMAX Lead Co	Boss, MOdododo	Apr. 27, 1985.

(b) The compliance schedule submitted for the source identified below is disapproved as not meeting the requirements of subpart N of this chap-

ter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

Source	Location	Regulation involved	Date adopted
Columbia Water & Light Department	Columbia	S-VI	Apr. 25, 1973.
Union Electric: Electric generating facility	Labadie	X	Mar. 28, 1974.
Do	Portage des Sioux	X	July 25, 1974.
International Multifoods Corp.: Mechanical sifters	North Kansas City	(¹)	Aug. 31, 1976.
Meremac Mining Co., furnace and cooler Nos. 1 through 5	Pea Ridge	II (10 CSR 10–3.050).	Feb. 23, 1977.
Empire District Electric Co., Power Plant	Asbury Joplin	III (10 CSR 10–3.060) V (10 CSR 10–3.080).	Apr. 27, 1977.
Missouri Portland Cement Co., clinker cooler No. 1	Sugar Creek	II (10 CSR 10–2.030) V (10 CSR 10–2.060).	June 22, 1977.
Missouri Public Service Co., Sibley powerplant, unit Nos. 1, 2, and 3.	Sibley	III (10 CSR 10–2.040).	June 26, 1977.
Tamko Asphalt Products, Inc., asphalt saturating line	Joplin	V (10 CSR 10–3.080).	July 26, 1977.
University of Missouri power plant	Columbia	10 CSR 10–3.060.	Feb. 21, 1979.
Noranda Aluminum, Inc	New Madrid	10 CSR 10–3.050.	Feb. 23, 1979.
Associated Electric Cooperative, Inc., Units 1 and 2do	110 CSR 10–3.060.	Apr. 18, 1979.

¹ Regulation IV, air pollution control regulations for Kansas City metropolitan area.

NOTE: X=Air Pollution Control Regulations for the St. Louis Metropolitan Area.

[39 FR 30835, Aug. 26, 1974]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.1335, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.